

Development of industrial waste disposal scenarios using life-cycle assessment approach

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Received: 12 March 2012 / Accepted: 2 May 2012 / Published online: 25 May 2012
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Abstract In this study, environmental impacts of industrial waste disposal of used lubricating oils and sulphur wastes scenarios have been investigated and modeled. The life-cycle assessment methodology was selected among the environmental impact assessment methods. In this method environmental issues and burdens were quantitated in order to facilitate the comparison. In this regard, options with the least adverse impacts were suggested. Functional unit of the study has also been defined as amount of used lubricating oils and sulphur wastes in terms of kilograms based on capacity of transitional barrel. Accordingly, the system boundaries were selected for life cycle of the wastes produced in sulphur unit of Tehran Oil Refinery. Since the main disposal method applied in Tehran Oil Refinery was transference to the municipal landfill, two incineration and landfilling scenarios were modeled for used lubricating oils and sulphur wastes by means of Simapro-7.1 software. Then, the outputs of these scenarios were compared in terms of the least environmental impacts by EDIP 2003 and Ecoindicator 99 methods. Finally, incineration scenarios were recommended as the most efficient ones.

Keywords Industrial waste · Life-cycle assessment · Oil refinery · Sulphur solid waste · Used lubricating oil disposal

Introduction

As environmental awareness increases, industries and businesses become obsessed in assessing how their activities affect the environment. The society has become concerned about natural resource depletion and environmental degradation issues (Curran 2006; Chen et al. 2010; Tehrani et al. 2010). The oil is used in our everyday lives and unlike hydrogen or even natural gas it is easily transportable and has a vast infrastructure in place for its use to be supported. Though the supplied oil and energy provide multiple benefits to human society, every stage in the life cycle from exploration to use can have harmful effects on our health and the environment (Epstein and Silber 2002). Modern oil refining essentially involves two categories of processing: the physical separation of the raw material into a range of homogeneous petroleum fractions and the subsequent chemical conversion of certain fractions to alter the product yield and improve product quality. Physical processes include distillation (the extraction of the volatile components of a mixture by the condensation and collection of the vapors that are produced as the mixture is heated) and blending (to combine or mix so that the constituent parts are indistinguishable from one another) and chemical processes include cracking (the process whereby complex organic molecules such as kerogens or heavy hydrocarbons are broken down into simpler molecules), coking (a carbonaceous solid derived from oil refinery coker units or other cracking processes), reforming (a chemical process used to convert petroleum refinery naphthas, typically having low octane ratings, into high-octane liquid products), alkylation (transfer of an alkyl group from one molecule to another), polymerization (in the polymerization, one carbon-carbon double bond (in the vinyl group) is replaced by a much stronger carbon-carbon

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single bond), isomerization (the conversion of a compound into an isomer of itself) and hydrogen treatment (which involves removing hydrogen from hydrocarbons producing compounds with higher octane ratings such as aromatics) (DOE 1995). Prevention or reduction of waste production and its harmfulness may be possible in particular by development of clean technologies that use fewer natural resources. Technical development and marketing of products use final disposal decrease the amount or harmfulness of waste and pollution hazards. The recovery of waste by means of recycling, reuse or reclamation or any other processes with respect to interacting secondary raw materials (that used before but are capable for reuse), or use of waste as a source of energy is of great significance (Dando and Martin 2003).

In many countries both energy and waste management systems are under change. The changes are largely driven by environmental considerations and the major driving force is the threat of global climate change and the others such as ozone depletion, acidification, toxicity, resource use, and depletion. When making new strategic decisions related to energy and waste management systems, it is therefore of importance to consider the environmental implications. A waste management hierarchy is often suggested and used in waste policy making (Finnveden et al. 2000). Waste management is a complex process because it involves different principles and processes. These include activities and technologies related to manufacturing, maintenance, storage, collection, transfer, transport, processing, and disposal of wastes (Nouri et al. 2011). All these processes should follow the existing social and legal principals, protect the public health and the environment, and be acceptable in terms of beauty and economic aspects (Monavari 2009; Zaman 2010). Wastes generated from oil and gas industrial activities are very diverse in their characteristics, large in their amounts as many of which are hazardous in nature (Elshorbagy and Alkamali 2005). Environmental problems in oil and gas industries are influenced by incorrect decisions. To achieve a sustainable development, new management strategies should be adopted, whereby waste management systems should be evaluated (ISO 14042 2000). Life-cycle assessment (LCA) is best defined as an objective process to evaluate the environmental burdens associated with product and process or activity by identifying and quantifying energy and materials used, and waste released to the environment. Life-cycle assessment evaluates and implements opportunities to allow environmental improvements. In other words, LCA takes into account the issues not addressed by other environmental management tools such as environmental performance evaluation, environmental auditing, material, energy and toxic-analysis, etc. (Al-Salem 2009). Unlike other methods of

pollution control which put emphasized on one of the mentioned issues, such as recovery and toxicity reduction, LCA can consider a group of parameters (ISO 14041 1998). The first life cycle analysis was conducted in 1969 on beverage containers. The major objective of the analysis was to determine which type of container had the least effect on natural resources and the environment. The obtained result was identification of energy and material flows, without determining the environmental impact (Levan 2007; Guinee 2011). In the study of MSW management in Phuket, a province in Thailand, two methods were used for landfilling (without energy recovery) and incineration (with energy recovery), were compared from both energy consumption and greenhouse gas emission points of view (Liamsanguan and Gheewala 2007). In another study aiming at evaluation of the environmental implications of fermentable fraction of waste management in Barcelona metropolitan area (BMA), LCA was performed comparing the present management system with the system proposed for the future (Guereca et al. 2006). In a study on global environmental analysis of waste water treatment and some possible additional tertiary treatments allowing water reuse to that purified waters, LCA was implemented to establish a technology with a broad perspective and in a rigorous and objective way in order to provoke the lowest environmental load (Ortiz et al. 2006). In this study, the environmental impacts of industrial waste disposal types, sulphur waste, and used oil scenarios have been investigated and modeled. Using a real problem at an oil refinery as a case study, the approaches have been developed in greater depth with application of LCA shown to aid the generation of alternatives and to provide the decision maker with valuable insights (White et al. 2011). The LCA methodology was selected among the environmental impact assessment methods, such as economic input–output assessment, risk assessment, strategic impact assessment, etc. In this method environmental issues and burdens were quantitated in order to facilitate the comparison. Ultimately, the options with the least adverse impacts were suggested. This research has been carried out in connection with LCA of used lubricating oils and sulphur wastes disposal in Tehran oil refinery in Tehran, Iran, in 2011.

Materials and methods

The working method for LCA is structured along with a framework that has become the subject of world-wide consensus which forms the basis of a number of ISO standards. This framework divides the entire LCA procedure into four distinct phases as goal and scope definition, inventory analysis, impact assessment, and interpretation (Guinee 2002). The description of each phase is presented in Fig. 1.

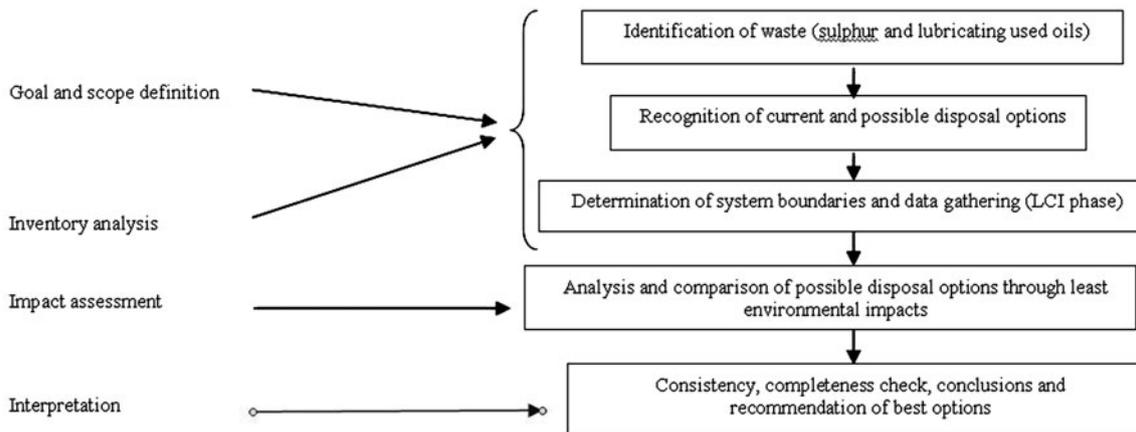


Fig. 1 Flow chart and step-by-step procedure involved in this paper

Table 1 The amounts and characteristics of Tehran Oil Refinery wastes (Tehran Oil Refinery 2011)

Name	Material phase	Waste group	Type/combination	Location	Status/condition	Amount/value	Discharge frequency	Collection equipment	Current disposal method
Sulphur	Solid	Industrial	Sulphur	Sulphur unit	Normal	10 barrel/2,000 kg	Monthly	Barrel	Transferred to the municipal landfill
Used oil	Liquid	Industrial	Oil	Sulphur unit	Normal	5 barrel/1,100 L/880 kg	Monthly	Barrel	Transferred to the municipal landfill

From Fig. 1, it may be inferred that in the goal and scope definition phase, two different scenarios of used lubricating oils and sulphur wastes were developed, and then compared by EDIP-2003 and Ecoindicator-99 methods with respect to their environmental burdens. The functional unit in this study has been defined as the amount of used lubricating oils and sulphur wastes in terms of kilograms. The system boundaries selected for the life cycle of the wastes produced in sulphur unit of Tehran Oil Refinery. In the life cycle inventory phase, the data were secured mainly from field visits of the oil refinery and database of Simapro-7.1 software and the handbook on LCA, an operational guide to the ISO standards. Table 1 shows the characteristics and amounts of two wastes.

From Table 1, it can be observed that the selected sulphur waste is identified as solid waste and lubricating oils are identified as liquid waste.

Life-cycle impact assessment is defined as a phase in the LCA aimed at understanding and evaluating the magnitude and significance of the potential environmental impacts of a product system (Goedkoop et al. 2008). Since the main disposal method applied in Tehran Oil Refinery was transference to the municipal landfill with 13,000,000 m² areas without surface and groundwater drainage and trench method, two incineration and landfilling scenarios were modeled for used lubricating oils and sulphur wastes by means of Simapro-7.1 software. In the impact assessment phases, Simapro-7.1 comes with a large number of standard

impact assessment methods. Each method contains a number (typically 10 to 20) of impact categories. Further, the selected scenarios were compared in terms of the least environmental impacts by EDIP-2003 and Ecoindicator-99 impact assessment methods. In the interpretation phase, the main elements were evaluated in terms of soundness and robustness, and overall conclusions were presented.

Results and discussion

Table 2 shows the results of modeled landfill scenario of used lubricating oils by Ecoindicator-99 method.

According to Table 2, through impact assessment of landfilling scenario of used lubricating oils by Ecoindicator-99 method, it was determined that the highest impact was related to the ecotoxicity (86.5 %) and then carcinogen category (75 %). Considering the same scenario by EDIP-2003 method, it was determined that the highest impacts were related to ecotoxicity water acute (94 %) and chronic (81 %), bulk waste (93 %), human toxicity water (92 %), and slag/ashes (81 %) categories.

On the other hand, incineration scenario of the used lubricating oils has been modeled. Table 3 shows the modeled incineration scenario of used lubricating oils by two methods. In considering incineration scenario of used lubricating oils by Ecoindicator-99 method, the highest impacts have been owned by ecotoxicity category (84 %),

Table 2 Landfilling scenario for used oils by two methods (EDIP-2003 and Ecoindicator-99)

Category-EDIP 2003	(%)	Category-Ecoindicator 99	(%)
Global warming 100a	29	Carcinogens	75
Ozone depletion	0	Resp. organics	2
Ozone formation (vegetation)	34	Resp. inorganics	3
Ozone formation (human)	35	Climate change	28
Acidification	2	Radiation	3.5
Terrestrial eutrophication	4	Ozone layer	0
Aquatic eutrophication EP(N)	55.5	Ecotoxicity	86.5
Aquatic eutrophication EP(P)	3	Acidification/Eutrophication	3
Human toxicity (air)	54	Land use	4
Human toxicity (water)	92	Minerals	1
Human toxicity (soil)	23	Fossil fuels	0
Ecotoxicity water (chronic)	81	Average	18.7
Ecotoxicity water (acute)	94		
Ecotoxicity soil (chronic)	5		
Hazardous waste	2		
Slags/ashes	81		
Bulk waste	93		
Radioactive waste	3		
Resources(all)	5		
Average	36.4		

Table 3 Incineration scenario for used oils by two methods (EDIP-2003 and Ecoindicator-99)

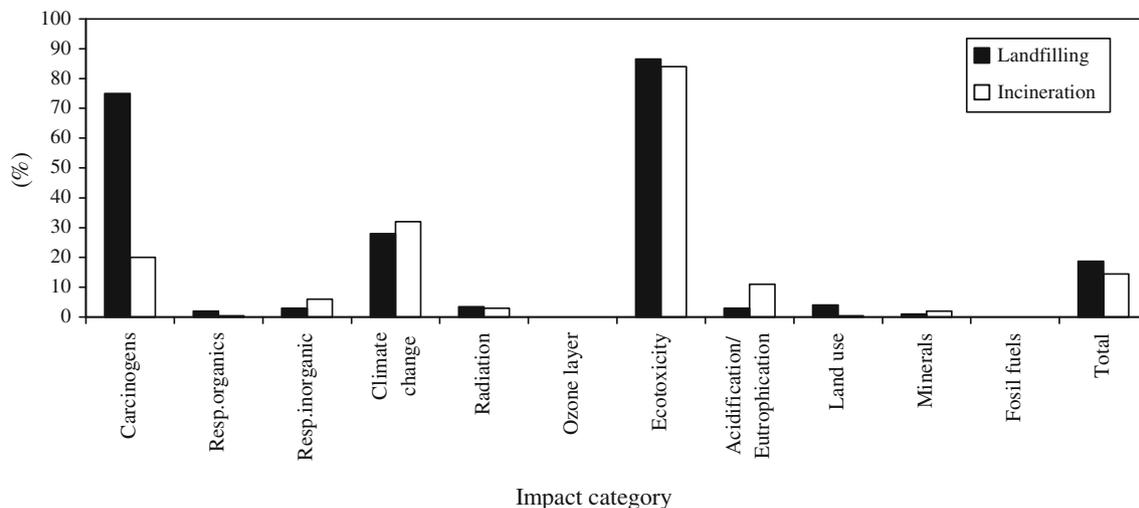
Category-EDIP 2003	(%)	Category-Ecoindicator 99	(%)
Global warming 100a	31	Carcinogens	20
Ozone depletion	0	Resp. organics	0.5
Ozone formation (vegetation)	6	Resp. inorganics	6
Ozone formation (human)	5	Climate change	32
Acidification	4	Radiation	3
Terrestrial eutrophication	15	Ozone layer	0
Aquatic eutrophication EP(N)	18	Ecotoxicity	84
Aquatic eutrophication EP(P)	10	Acidification/eutrophication	11
Human toxicity (air)	6	Land use	0.5
Human toxicity (water)	82	Minerals	2
Human toxicity (soil)	9	Fossil fuels	0
Ecotoxicity water (chronic)	81	Average	14.4
Ecotoxicity water (acute)	89		
Ecotoxicity soil (chronic)	6		
Hazardous waste	5		
Slags/ashes	100		
Bulk waste	30		
Radioactive waste	3		
Resources(all)	2.5		
Average	26.4		

then climate change (32 %) and carcinogen categories (20 %). In EDIP-2003 method, the highest impacts have been owned by slag/ashes (100 %), ecotoxicity water acute

(89 %), ecotoxicity water chronic (81 %), human toxicity-water (82 %) categories, and middle impacts belonged to global warming (31 %) and bulk waste (30 %) categories.

Table 4 Incineration scenario for used oils by two methods (EDIP-2003 and Ecoindicator-99)

Category-EDIP 2003	(%)	Category-Ecoindicator 99	(%)
Global warming 100a	45	Carcinogens	98
Ozone depletion	15	Resp. organics	25
Ozone formation (vegetation)	72	Resp. inorganics	9
Ozone formation (human)	73	Climate change	44
Acidification	7	Radiation	31
Terrestrial eutrophication	11	Ozone layer	15
Aquatic eutrophication EP(N)	79	Ecotoxicity	98
Aquatic eutrophication EP(P)	90	Acidification/eutrophication	8
Human toxicity (air)	85	Land use	94
Human toxicity (water)	99.5	Minerals	75
Human toxicity (soil)	60	Fossil fuels	1
Ecotoxicity water (chronic)	99	Average	45.3
Ecotoxicity water (acute)	99.5		
Ecotoxicity soil (chronic)	15		
Hazardous waste	100		
Slags/ashes	98		
Bulk waste	83		
Radioactive waste	35		
Resources(all)	7		
Average	61.7		

**Fig. 2** Comparing landfilling and incineration scenarios of used oil method: Ecoindicator-99 (Simapro-7.1, 2011)

The same scenarios have been modeled and considered for sulphur wastes as indicated in Table 4. Considering the landfilling scenario of sulphur wastes developed by Ecoindicator-99 method (Table 4), it was determined that the highest impacts belonged to ecotoxicity and carcinogen (98 %), land use (94 %), mineral (74 %) categories then climate change (44 %) and radiation (31 %) categories. According to the results shown in Table 4, using EDIP-2003 method, majority of categories have been involved

and the highest impacts possessed by hazardous waste (100 %), ecotoxicity water acute (99.5 %), chronic (99 %), human toxicity water (99.5 %), air (85 %) and soil (60 %), aquatic eutrophication (90 %) and ozone formation (70 %).

Finally the incineration scenario developed by two methods was modeled, and is presented in Figs. 2 and 3. Using the Ecoindicator-99 method (Table 5), the highest impact belonged to ecotoxicity (97 %), minerals (84 %), carcinogens (80 %), and land use (79 %) categories. In

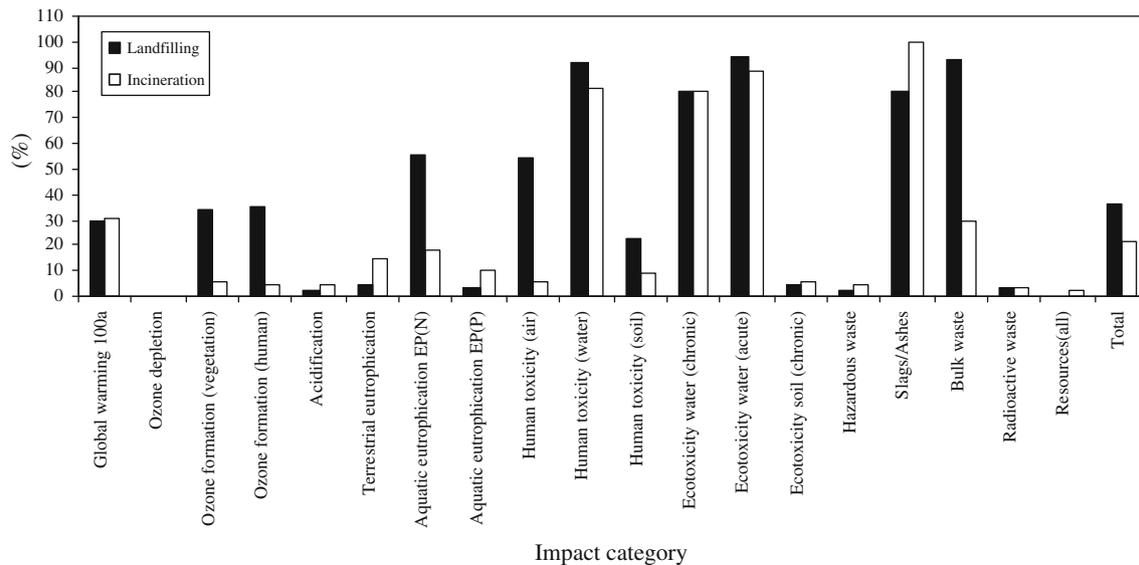


Fig. 3 Comparing landfiling and incineration scenarios of used oil method: EDIP-2003 (Simapro-7.1, 2011)

Table 5 Incineration scenario for used oils by two methods (EDIP-2003; Ecoindicator-99)

Category-EDIP 2003	(%)	Category-Ecoindicator 99	(%)
Global warming 100a	48	Carcinogens	80
Ozone depletion	13	Resp. organics	10
Ozone formation (vegetation)	24	Resp. inorganics	19
Ozone formation (human)	22	Climate change	48
Acidification	10	Radiation	26
Terrestrial eutrophication	35	Ozone layer	13
Aquatic eutrophication EP(N)	40	Ecotoxicity	97
Aquatic eutrophication EP(P)	96	Acidification/eutrophication	27
Human toxicity (air)	23	Land use	79
Human toxicity (water)	99	Minerals	84
Human toxicity (soil)	34	Fossil fuels	0.5
Ecotoxicity water (chronic)	98.5	Average	44
Ecotoxicity water (acute)	99.5		
Ecotoxicity soil (chronic)	18		
Hazardous waste	100		
Slags/ashes	100		
Bulk waste	14		
Radioactive waste	30		
Resources(all)	13		
Average	48.3		

Table 5, incineration scenario of sulphur wastes developed by EDIP-2003 method has been considered. The highest impacts were owned by hazardous waste and slag/ashes (100 %), ecotoxicity chronic and acute (99 %), human toxicity water (99 %) and aquatic eutrophication (96 %). Taking into account the two incineration and landfiling scenarios using Ecoindicator-99 method (Fig. 2), it was determined that the incineration scenario was superior to

landfiling scenario, since the average impact of landfiling was 18.7 % while that of incineration was 14 %. The obtained results were verified by the EDIP-2003 method as average impact of the landfiling scenario was 36.4 % while that of the incineration scenario was 26 % (Fig. 3).

Referring to Fig. 4, for elaborating on sulphur wastes by Ecoindicator-99 method, it was determined that landfiling scenario accounted for creation of impact of about 45.3 %,

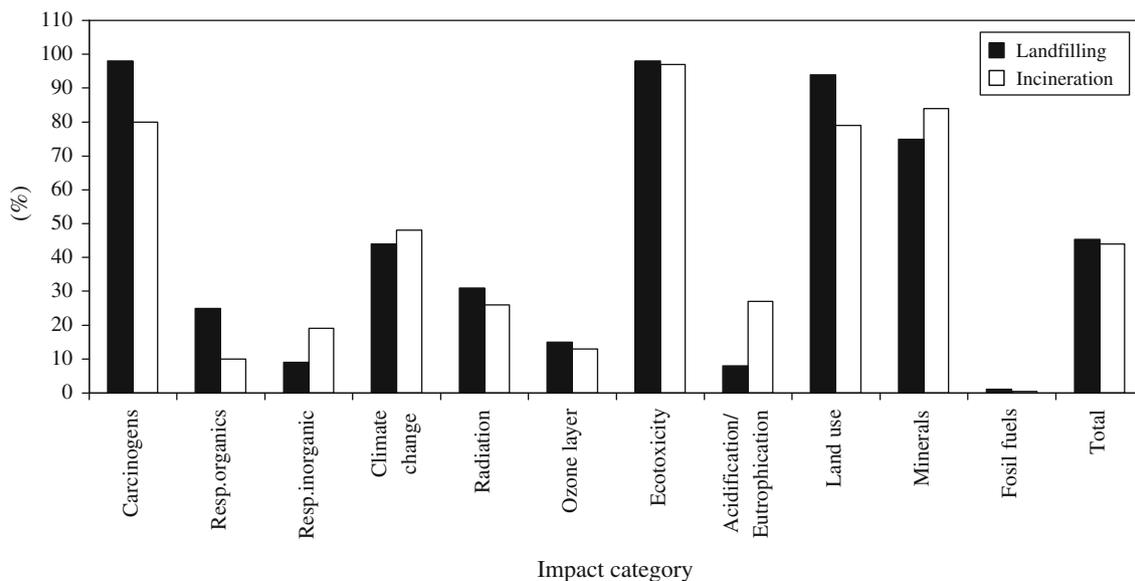


Fig. 4 Comparing landfilling and incineration scenarios of sulphur waste method: Ecoindicator-99 (Simapro-7.1, 2011)

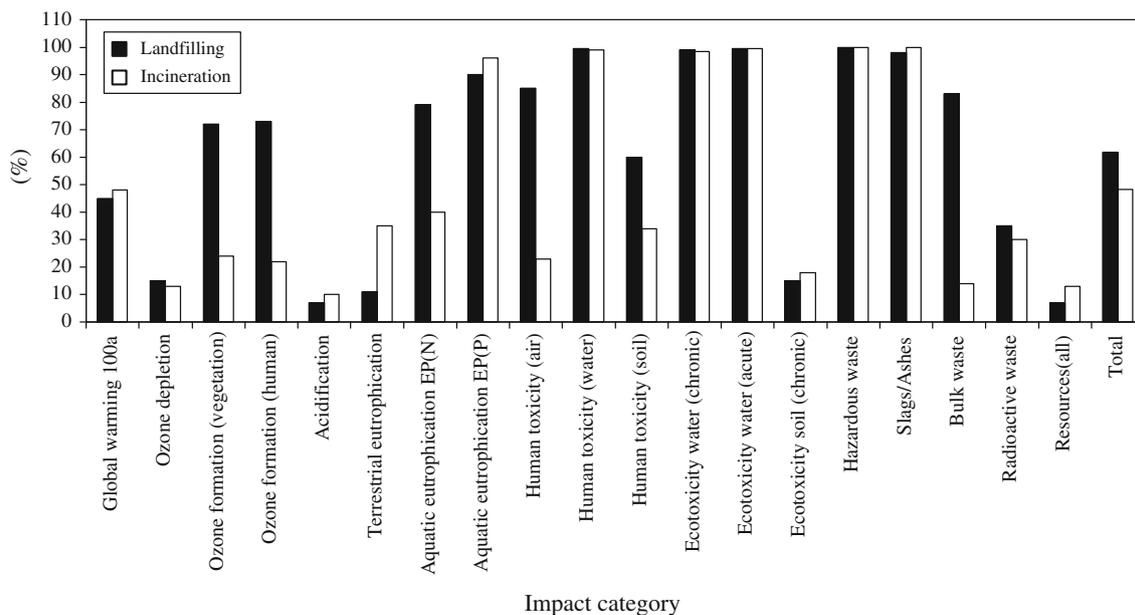


Fig. 5 Comparing landfilling and incineration scenarios of sulphur waste method: EDIP-2003 (Simapro-7.1, 2011)

while the average impact of incineration scenario being 44 %. Using the EDIP-2003 method (Fig. 5), the obtained results were verified as the average impact of sulphur waste incineration was about 48.3 % with that of sulphur waste landfilling being about 61.7 %. The above results showed that the highest environmental impacts were belonged to landfilling by Ecoindicator-99 method, as comparing the two incinerations and landfilling scenarios. These results have been also verified by EDIP-2003 method.

Conclusion

The main procedure of industrial waste disposal in Tehran oil refinery was transference to the municipal landfill. The landfill with the area of about 13,000,000 m² has been normally experiencing the trench method for landfilling without surface and groundwater drainage, while suffering from lack of equipment for methane collection. Considering the feasibility of waste incineration in Iran and the outputs of the scenarios presented in this study, the

incineration was found to be the most efficient scenario. Needless to say, by adding the required facilities to collect the methane gases from landfills in the future, the impacts of main categories such as climate change and global warming will be decreased. Using the sanitary incinerators which require less area and use the energy of the generated heat, the amounts of carcinogens and fossil fuels will be definitely reduced as well.

Acknowledgments The authors wish to extend their sincere gratitude to PRè Consultant Institute who provided the appropriate software and to the Graduate School of the Environment and Energy, Tehran Science and Research Branch, IAU.

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